

National Power Corporation  
Small Power Utilities Group  
**Existing Effective Rates**  
**November 2016**

Areas	EFFECTIVE RATE, P/kWh				
	Existing Subsidized Approved Generation Rate (SAGR)	Deferred Accounting Adjustments (DAA)			TOTAL
		3rd GRAM <sup>1/</sup>	3rd ICERA <sup>2/</sup>	Total	
<b>Mindoro Area</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Marinduque</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Mainland Palawan</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Catanduanes</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Masbate</b>	<b>5.1167</b>	0.5585	0.0000	<b>0.5585</b>	<b>5.6752</b>
<b>Tablas</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Romblon</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Bantayan</b>	<b>6.2553</b>	0.8043	0.0000	<b>0.8043</b>	<b>7.0596</b>
<b>Camotes</b>	<b>6.2553</b>	0.8043	0.0000	<b>0.8043</b>	<b>7.0596</b>
<b>Siquijor</b>	<b>6.2553</b>	0.8043	0.0000	<b>0.8043</b>	<b>7.0596</b>
<b>Tawi-Tawi</b>	<b>5.1167</b>	0.0000	0.0000	<b>0.0000</b>	<b>5.1167</b>
<b>Basilan</b>	<b>5.1167</b>	0.0000	0.0000	<b>0.0000</b>	<b>5.1167</b>
<b>Sulu</b>	<b>5.1167</b>	0.0000	0.0000	<b>0.0000</b>	<b>5.1167</b>
<b>Other Luzon</b>					
<b>Group 1</b>	<b>4.8024</b>	0.5585	0.0000	<b>0.5585</b>	<b>5.3609</b>
<b>Group 2</b>	<b>5.6404</b>	0.5585	0.0000	<b>0.5585</b>	<b>6.1989</b>
<b>Other Visayas</b>	<b>5.6404</b>	0.8043	0.0000	<b>0.8043</b>	<b>6.4447</b>
<b>Other Mindanao</b>	<b>4.8024</b>	0.0000	0.0000	<b>0.0000</b>	<b>4.8024</b>

NOTE: Power customer shall also be billed with UCME of 0.0454 (Basic) and 0.0709 (True-Up).

<sup>1/</sup> ERC Order dated August 17, 2015 on ERC Case No. 2014-135RC; extending the Provisional Authority granted in the the Order date November 3, 2014 until revoked or made permanent by the Commission.

<sup>2/</sup> ERC Decision dated September 24, 2012 on ERC Case No. 2007-097RC; effective December 2012 billing