

National Power Corporation
Small Power Utilities Group
Existing Effective Rates
September 2016

Areas	EFFECTIVE RATE, P/kWh				
	Existing Subsidized Approved Generation Rate (SAGR)	Deferred Accounting Adjustments (DAA)			TOTAL
		3rd GRAM ^{1/}	3rd ICERA ^{2/}	Total	
Mindoro Area	5.6404	0.5585	0.0000	0.5585	6.1989
Marinduque	5.6404	0.5585	0.0000	0.5585	6.1989
Mainland Palawan	5.6404	0.5585	0.0000	0.5585	6.1989
Catanduanes	5.6404	0.5585	0.0000	0.5585	6.1989
Masbate	5.1167	0.5585	0.0000	0.5585	5.6752
Tablas	5.6404	0.5585	0.0000	0.5585	6.1989
Romblon	5.6404	0.5585	0.0000	0.5585	6.1989
Bantayan	6.2553	0.8043	0.0000	0.8043	7.0596
Camotes	6.2553	0.8043	0.0000	0.8043	7.0596
Siquijor	6.2553	0.8043	0.0000	0.8043	7.0596
Tawi-Tawi	5.1167	0.0000	0.0000	0.0000	5.1167
Basilan	5.1167	0.0000	0.0000	0.0000	5.1167
Sulu	5.1167	0.0000	0.0000	0.0000	5.1167
Other Luzon					
Group 1	4.8024	0.5585	0.0000	0.5585	5.3609
Group 2	5.6404	0.5585	0.0000	0.5585	6.1989
Other Visayas	5.6404	0.8043	0.0000	0.8043	6.4447
Other Mindanao	4.8024	0.0000	0.0000	0.0000	4.8024

NOTE: Power customer shall also be billed with UCME of 0.0454 (Basic) and 0.0709 (True-Up).

^{1/} ERC Order dated August 17, 2015 on ERC Case No. 2014-135RC; extending the Provisional Authority granted in the the Order date November 3, 2014 until revoked or made permanent by the Commission.

^{2/} ERC Decision dated September 24, 2012 on ERC Case No. 2007-097RC; effective December 2012 billing